



56-013-00008
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January 30, 2017

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FEB 07 2017

Assistant Regional Administrator
Office of Enforcement, Compliance, and Environmental Justice (8ENF-AT)
U.S. EPA Region VIII
1595 Wynkoop Street
Denver, CO 80202-1129

Office of Enforcement, Compliance
and Environmental Justice

Administrator, Air Quality Division
Wyoming Department of Environmental Quality
200 West 17th Street
Cheyenne, WY 82002

RE: Operating Permit 30-1-046. 2016 Annual Compliance Certification for the Beaver Creek Gas Plant. Devon Energy Production Company, L.P., Fremont County, Wyoming

Dear Sirs,

Attached is the updated Annual Compliance Certification for the year 2016 as required by condition C1 of Operating Permit 30-1-046. Included with this submittal is the annual compliance certification and certification table for 2016. Copies of these documents have been sent to all of the appropriate parties referenced in the permit. If you should have any questions regarding this submittal, please contact Mr. Scott Wallace, EHS Advisor. He can be reached at (307) 857-2293.

As required by condition (G4) of the above referenced permit:

"I certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submittal are true, accurate and complete."

Sincerely,

Peter McDonald
Manager Production Engineering, Rockies Business Unit

cc: Mr. Greg Meeker, WDEQ/Air Quality Division 510 Meadow view Dr., Lander, WY 82520
Mr. Scott Wallace, Devon

Beaver Creek Gas Plant

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	C1	C2	C3	C4
Unit ID	NOx	CO	NOx	CO
C-1	Passed	N/A	N/A	Passed
C-3	Passed	N/A	N/A	Passed
C-6	No operations in quarter Removed 9/23/14	No operations in quarter Removed 9/23/14	No operations in quarter Removed 9/23/14	No operations in quarter Removed 9/23/14
C-7A	No operations in quarter Removed 9/23/14	No operations in quarter Removed 9/23/14	No operations in quarter Removed 9/23/14	No operations in quarter Removed 9/23/14
C-8	No operations in quarter Passed	Passed	Passed	Passed
C-9	Passed	Passed	Passed	Passed
C-10	Passed	N/A	N/A	Passed
C-13A	Removed 9/23/14	Removed 9/23/14	Removed 9/23/14	Removed 9/23/14
ST-1	Passed	Passed	Passed	Passed
ST-2	Passed	Passed	Passed	Passed

2016 COMPLIANCE CERTIFICATION TABLE

Devon Gas Services, L.P.

Beaver Creek Gas Plant

Permit No. 3-1-046

January 1 to December 31, 2016

page 1

COMPLIANCE CERTIFICATION CONDITION	SOURCE NAME	SOURCE NO.	EMISSION LIMIT	PERMIT CONDITION	COMPLIANCE STATUS	CONTINUOUS INTERMITTENT	METHODS USED TO DETERMINE COMPLIANCE	COMMENTS
C1(b)(i)	Sources listed in Condition F8 of permit 3-1-	Sources listed in Condition F8 of permit 3-1-046	20% opacity or 40% opacity for units listed in F3(a & c)	F3	In	Continuous	Natural gas was the sole fuel source used.	
C1(b)(ii)	Plant Flare	F-1	Conditions in F3(b) and F5(b)	F3, F5	In	Continuous	Method 22 or similar	
C1(b)(iii)	External combustion units	LO#2, PB#2, SB#1, SB#2	NOx emission limits contained in Condition F4	F4	In	Continuous	Maintenance records for this equipment recorded and retained	
C1(b)(iv)	Compressors	C-1, C-3, C-6, C-8, C-9 & C-10	NOx emission limits contained in Condition F4	F4, F9	In	Continuous	Semi-annual (C-1, C-3, C-6) and quarterly (C-8, C-9 & C-10) portable analyzer testing	
C1(b)(v)	Compressors	C-6, C-9 & C-10	CO emission limits contained in Condition F4	F10(b)(i)	In	Continuous	Conducting monitoring in Condition F10 and CAM-1 - CAM-4, and F14	
C1(b)(vi)	Compressor	C-7A and C-13A	NOx and CO emission limits contained in Condition F4	F10(a)(ii)	In	Continuous	Conducting monitoring in Condition F10 and CAM-1 - CAM-4, and F14	Removed 9/23/2014
C1(b)(vi)	Compressor	C-7A and C-13A	NOx and CO emission limits contained in Condition F4	F4(c)	In	Continuous	Conducting monitoring in Condition F10 and CAM-1 - CAM-4, and F14	Removed 9/23/2014
C1(b)(vi)	Compressor	C-7A and C-13A	NOx and CO emission limits contained in Condition F4	F10(a)(iii)	In	Continuous	Conducting monitoring in Condition F10 and CAM-1 - CAM-4, and F14	Removed 9/23/2014
C1(b)(vii)	Turbines	ST#1, ST#2	NOx emission limit contained in Condition F4	F4, F9 and NSPS-GG1	In	Continuous	Quarterly portable analyzer testing and natural gas was the sole fuel source used.	

2016 COMPLIANCE CERTIFICATION TABLE

Devon Gas Services, L.P.

Beaver Creek Gas Plant

Permit No. 3-1-046

January 1 to December 31, 2016

page 2

COMPLIANCE CERTIFICATION CONDITION	SOURCE NAME	SOURCE NO.	EMISSION LIMIT	PERMIT CONDITION	COMPLIANCE STATUS	CONTINUOUS INTERMITTENT	METHODS USED TO DETERMINE COMPLIANCE	COMMENTS
C1(b)(viii)	Plant Flare	F-1	Conditions F5(a)	F5	In	Continuous	Conducting monitoring is Condition F11 and F15	
C1(b)(ix)	Turbines	ST#1, ST#2	Condition P60- GG2	NSPS-GG2	In	Continuous	Natural gas was the sole fuel source used, as required by Condition P60-GG3	
C1(b)(x)	Fugitive equipment leaks	Fugitive equipment leaks	VOC monitoring	P60-KKK1	In	Continuous	A VOC monitoring program according to P60-KKK1 is ongoing and the records required by P60-KKK2	